

#### COMO O CONSUMO DE ELETRICIDADE NA INDÚSTRIA ESTÁ DISTRIBUÍDO NO TERRITÓRIO EM PORTUGAL CONTINENTAL

Webinar / Palestra LNEG ONLINE 8 fevereiro 2023 Juliana Barbosa, Sofia G. Simões, Paula Oliveira UER – Unidade de Economia de Recursos

Teresa Simões, Carlos Rodrigues, Justina Catarino, João Cardoso UEREE – Unidade de Energia Renovável e Eficiência Energética

Paulo Pinto
UME – Unidade de Materiais para Energia

Lídia Quental, Pedro Patinha UIG – Unidade de Informação Geocientífica





# O webinar vai ser gravado e a apresentação será disponibilizada a quem solicitar por e-mail

Por favor desligar os microfones Colocar perguntas via chat / bate-papo do Zoom ou oralmente (após conclusão da apresentação)

Os slides estão em inglês mas a apresentação é feita em Português

COMO O CONSUMO DE ELETRICIDADE NA INDÚSTRIA ESTÁ DISTRIBUÍDO NO TERRITÓRIO EM PORTUGAL CONTINENTAL

Webinar / Palestra LNEG 8 fevereiro 2023



#### **LNEG's RESOURCE ECONOMICS UNITS (UER)**

The unit is crosscutting the Energy and Geology areas of LNEG.

Develops I&D&D activities and decision-support for both public policy-makers and the private sector on **energy** and **geology resource economics, towards carbon neutrality and sustainable resource exploitation and use** 

UER applies techno-economic & social analytical approaches in the following I&D domains:





Como parte do desafio comunitário de acelerar a transição energética do RepowerEU surgiu a necessidade de reflexão acerca das áreas propícias ao desenvolvimento de centros eletroprodutores de fonte renovável. Um dos fatores a ser levado em consideração é uma projeção da procura de eletricidade como um todo e nas diferentes regiões de cada Estado-Membro.

Neste webinar apresentamos os resultados de um estudo do LNEG para Portugal continental que combina informações públicas sobre a ocupação do território produzida pela Direção Geral do Território com informações do consumo setorial de eletricidade nos municípios produzida pela Direção Geral de Energia e Geologia.

Onde estão os maiores consumidores industriais de eletricidade atualmente? Quais poderiam ser as prováveis evoluções futuras destes consumos industriais espacializados de acordo com os cenários do Roteiro de Neutralidade Carbónica? Qual o papel que tecnologias como o solar e a eólica poderão ter na satisfação desta procura futura?



#### **Outline**

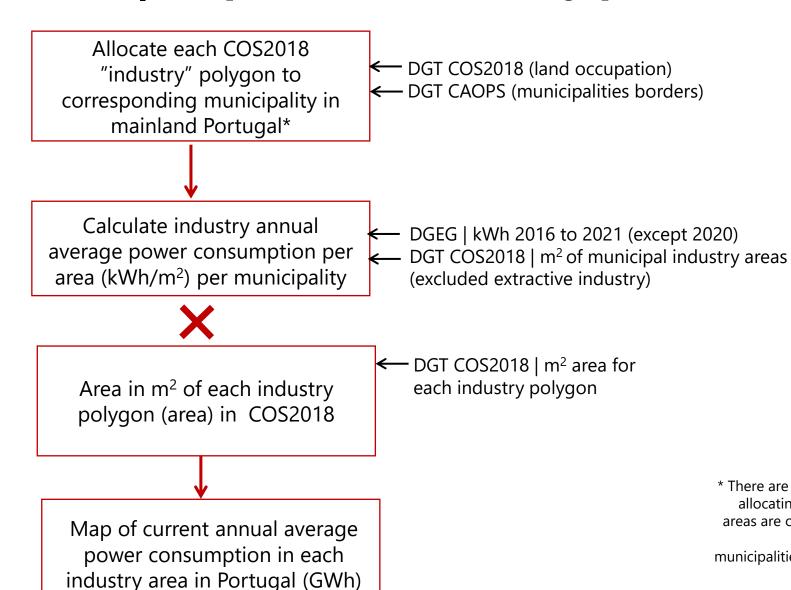
- I. Map of electricity consumption in industry in Portugal
- II. Assessing how much industry power consumption could be supplied with "own" rooftop solar PV
- III. Possibilities for deploying solar PV power plants (utility-scale) nearby current industrial areas



I. Map of electricity consumption in industry in Portugal



#### Methods | map current industry power consumption





https://geo2.dgterritorio.gov.pt/cos/ COS2018/COS2018v2-shp.zip



https://www.dgeg.gov.pt/pt/estatistic a/energia/eletricidade/consumo-pormunicipio-e-setor-de-atividade/



\* There are 6885 industry areas classified as such in COPS2018. When allocating them to municipalities using DGT CAOPS a total of 7178 areas are obtained. Of these, 13 industry areas (or polygons) are very small (totaling 0.04km²) and located on the border of the municipalities as in CAOPS. For these 13 it was not possible to allocate a municipality and they were left out of this analysis.



### Where are current industry areas in Portugal?



# According to COS2018 there are 7 165 industry areas in mainland Portugal located across 275 municipalities

No industry areas only in 3 municipalities Castelo de Vide, Crato and Mesão Frio

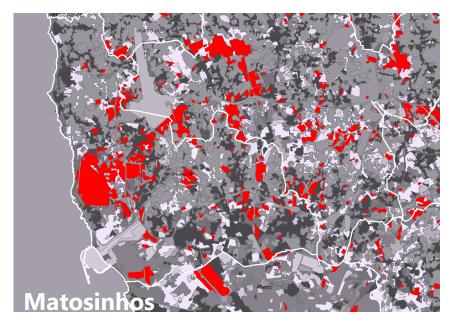
1 single industry area may have many industries there located

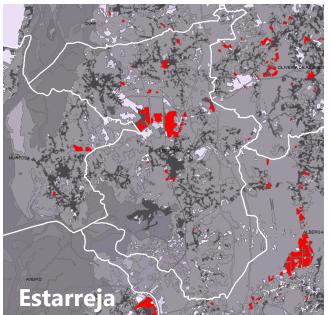
Carta de Uso e Ocupação do Solo (COS) para 2018 da Direção-Geral do Território (DGT)



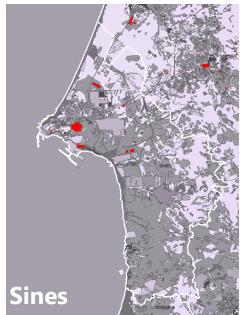


https://www.dgterritorio.gov.pt/Carta-de-Uso-e-Ocupacao-do-Solo-para-2018?language=en





Industry areas



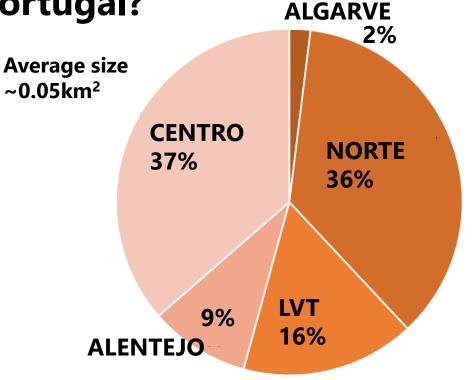


### **Example of satellite image of industry area in Seixal municipality**



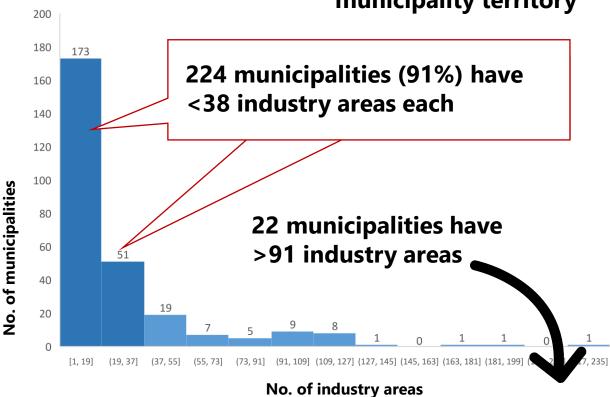


Where are current industry areas in **Portugal?** 



	Areas			% of	% of municipality area		
Region	Max (km²)	Min (m²)	Average (km²)	Max	Min	Median	
Centro	1.61	1.27	0.05	3%	0.02%	0.44%	
LVT	1.77	1.11	0.06	6%	0.20%	2.5%	
Norte	2.72	0.18	0.05	13%	0.004%	0.23%	
Alentejo	2.08	6.48	0.06	2%	0.005%	0.09%	
Algarve	0.47	371.12	0.04	1%	0.004%	0.17%	
Total	2.72	0.18	0.05	13%	0.004%		

#### Occupation of ~0.02% to 13% of municipality territory



#### 22 municipalities with more than 91 industry areas (highest to lower no.)

- 1. Leiria
- Sintra
- Loures
- Guimarães
- Alcobaça
- Vila Nova de Famalicão

- 7. Mafra
- Palmela
- Vila Nova de Gaia 15. Vila do Conde
- 10. Maia
- 11. Barcelos
- 12. Santa Maria da Feira
- 13. Ourém
- 14. Santo Tirso
- 16. Paredes
- 17. Oliveira de
- Azeméis
- 18. Braga

- 19. Torres Vedras
- 20. Santarém
- 21. Montijo
- 22. Coimbra

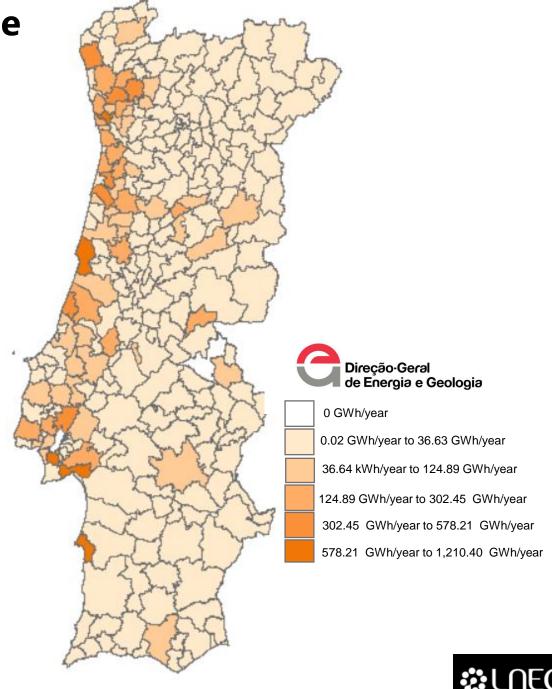
What is current industry annual average power consumption per municipality?



0.02 GWh to 1 210.40 GWh median 7.70 GWh Municipal industry power consumption (annual average 2016, 2017, 2018, 2019, 2021)

#### Municipal power consumption hotspots in Portugal

Municipality	Annual average consumption (GWh)
Figueira da Foz	1,210.40
Sines	1,020.26
Setúbal	964.56
Maia	827.22
Seixal	747.05
Estarreja	578.22
Vila Nova de Famalicão	519.18
Aveiro	468.66
MARINHA GRANDE	418.80
VILA FRANCA DE XIRA	416.91
GUIMARÃES	349.87
VIANA DO CASTELO	349.59
Santa Maria da Feira	302.46
MATOSINHOS	300.75
VILA NOVA DE GAIA	286.59
LEIRIA	271.94
SANTO TIRSO	258.28
PALMELA	252.52
VILA VELHA DE RÓDÃO	234.93
OLIVEIRA DE AZEMÉIS	214.69

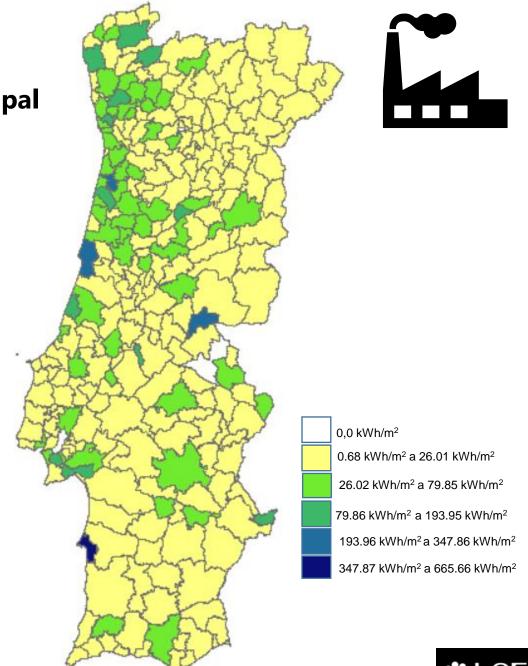


**Results:** Municipal territorial power intensity index of industry (kWh/m²)

industry annual average power consumption per municipal industry area

Municipal territorial power intensity of industry varies between 0.68 kWh/m² in Pampilhosa da Serra 665.66 kWh/m² in Sines median is 13.66 kWh/m²

197 municipalities (72% of mainland Portugal municipalities) estimated to have a municipal territorial power intensity of industry between 0.68 to 26 kWh/m² (the yellow municipalities in the map)





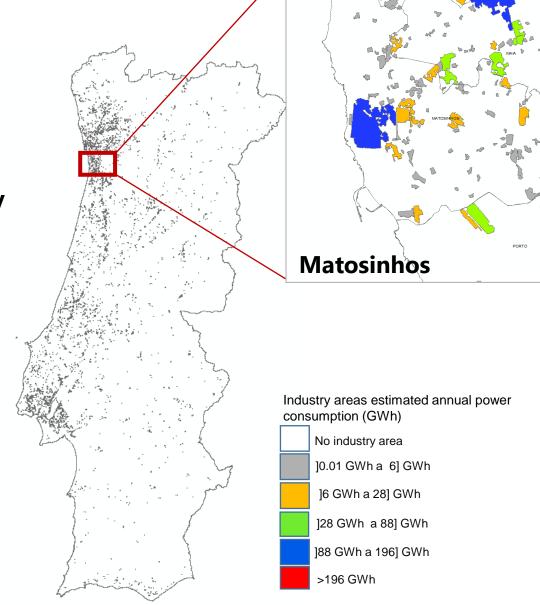
Results: Map of current industry areas power

**consumption** (annual average)

Annual estimated industry areas power consumption median is 0.5 GWh maximum is 458.42 GWh in Sines

Most industry areas are <0.75 km<sup>2</sup> and are estimated to consume <= 6 GWh/year
These occupy most of total estimated industry area (240.38 km<sup>2</sup> of 373.10 km<sup>2</sup> or 64%)

Annual power consumption	No. industry	Area (km²)				
(GWh)	areas	Min*	Max	Average	Total	
<=6	6 707	0.00001*	0.75	0.03	240.38	
6 to 28	387	0.02	2.08	0.24	90.75	
28 to 88	54	0.04	1.61	0.46	26.01	
88 to 196	12	0.20	2.72	0.87	13.01	
> 196	5	0.69	1.47	0.99	2.96	
Total	7 165				373.10	





\*Note that 124 resulting industry areas are probably unrealistically small (below 1000m<sup>2</sup>) – these will be removed at a later stage.



### Results: Hotspots of current annual average industry power consumption



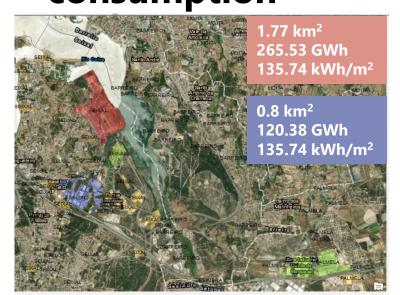
#### 16 industry areas with highest estimated anual power consumption in mainland Portugal

Municipality	Area (km²)	Annual power consumption (GWh)	Territorial power consumption index (kWh/m²)	Name of industry area obtained via satellite image (and example of industry plant)
Seixal	0.80	120.38	135.74	Zona Industrial Casal do Marco (S. N. L. II)
Seixai	1.77	265.53	155.74	(Megasa)
Setúbal	1.38	219.16	166.64	(The Navigator Company)
	0.57	90.93	166.64	BlueBiz Global Parques (Lauak)
	0.20	132.58		ZILS (REN Atlântico, Terminal de GNL)
Sines	0.69	458.42	665.66	Zona de Indústria Ligeira 2 (Fripex)
	0.22	148.38		ZILS (Enerfuel)
Estarreja	0.80	212.42	282.33	Parque Empresarial da Quimiparque (Bondalti)
	0.87	192.82		(Celbi)
Figueira da Foz	1.50	332.01	223.98	(The Navigator Company)
	0.84	185.15		Zona Industrial da Gala (United Resins)
Maia	1.35	159.13	109.51	Zona Industrial I (WEGeuro)
Matosinhos	2.72	99.27	40.08	(Refinaria Petrogal)
Viana do Castelo	1.22	141.75	111.79	Zona Industrial do Neiva (Suavecel)
Nelas	1.00	91.06	87.69 Zona Industrial 1 (Luso Finsa)	
<b>Marinha Grande</b>	0.72	96.52	142.61	Zona Industrial do Casal da Lebre (Crisal)



### Results: Hotspots of current annual average industry power consumption





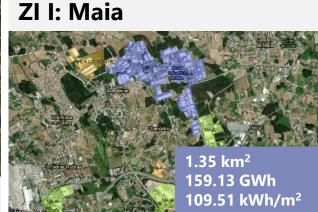
ZI Seixal: Megasa & SN Longos



**ZI: Figueira da Foz (Navigator)** 

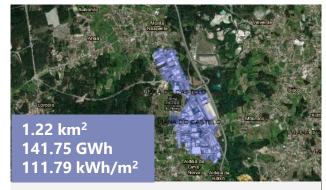


ZI 1: Nelas





**ZI: Matosinhos** 



ZI Neiva: Viana do Castelo

]6 GWh a 28] GWh
]28 GWh a 88] GWh
]88 GWh a 196] GWh

]0.01 GWh a 6] GWh

Industry areas estimated annual power

>196 GWh

consumption (GWh)

No industry area



**ZI: Setúbal** 

ZI = Industry area



Areas obtained by merging COS2018 with CAOPS and thus are rough estimate and slightly different from "official" industry areas



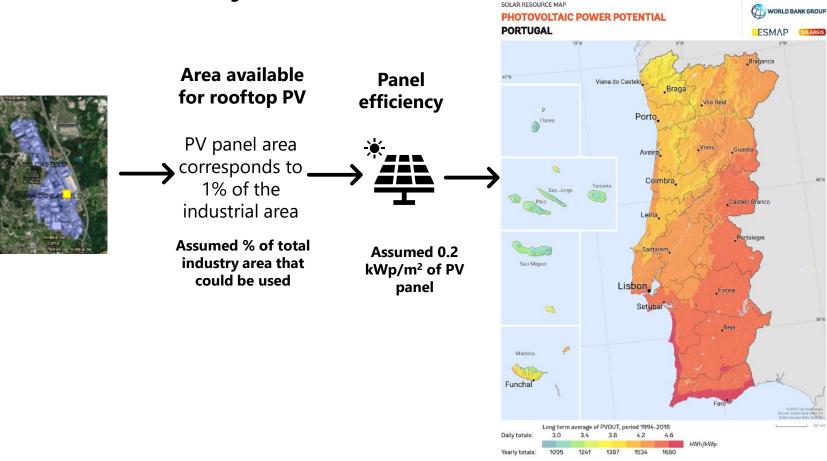
II. Assessing how much industry power consumption could be supplied with "own" rooftop solar PV



## Methods: Could "own" rooftop PV supply part of industry electricity consumption?

In each industry area

PV Power output (kWh/kWp)
[for optimal inclination and south orientation]



Annual average from Global Solar Atlas ("Long term average of PVout, 1994-2018")

Rooftop PV Electricity

generated in the industry
area in one average year

(GWh)



Annual average power consumption (GWh)



Share of power consumption satisfied with "own" rooftop PV (%)



## **Results:** Could "own" rooftop PV supply part of industry power consumption?

#### **Total across all industry areas**

746 MW of rooftop PV deployed
1 177 GWh power generated in average year

#### **Dimension Rooftop PV systems**

0.0045\* to 5.44 MW (median size of 42.5 kW)

### 228 industry areas can generate more than enough power with rooftop PV

These the areas with lowest consumption (not necessarily the ones with largest area or located where solar resources are higher)

Where? Next slide



#### **Statistics for Portugal in 2022: Solar PV**

3.14 TWh (28.9 TWh from RES)

2.59 **GW** 1.57 **GW** "conventional" + 0.79

**GW UPAC + 0.17 GW mini/micro** 



\*Note that some of the estimated solar PV plants are probably unrealistically small and will be removed at a second stage



The 7 165 industry areas are translated to 7 301 areas considering the different PV output (some areas are located in different solar PV resource)



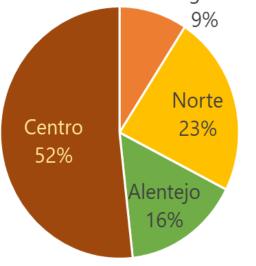
### **RESULTS:** How the % of annual consumption satisfied with rooftop PV varies across mainland Portugal

% of annual			Regional c	distributio	n (NUTs II)	
consumption the can supplied with own rooftop PV	No. industry areas	Algarve	Norte	Lisboa e Vale do Tejo	Alentejo	Centro
<=25%	5 414	29	2 195	865	345	1 980
26% to 50%	1 195	23	310	227	149	486
51% to 75%	309	30	40	88	122	29
75% to 100%	155	45	20	0	39	51
>100%	228	21	53	0	36	118
Number of indu	stry area	IS				
Total	7 301	148	2 618	1 180	691	2 664

Where are the 228 "more than selfsufficient" industry areas with rooftop PV?

Algarve

9%

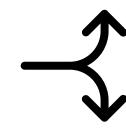




### **RESULTS:** What if rooftop PV panel area > 1% of industry area?

Rooftop PV panel area equal to 1% of each industry area

% of annual		Regional distribution (NUTs II)						
consumption the can supplied with own rooftop PV	No. industry areas	Algarve	Norte	Lisboa e Vale do Tejo	Alentejo	Centro		
<=25%	5 414	29	2 195	865	345	1 980		
26% to 50%	1 195	23	310	227	149	486		
51% to 75%	309	30	40	88	122	29		
75% to 100%	155	45	20	0	39	51		
>100%	228	21	53	0	36	118		
Number of indu	stry area	IS						
Total	7 301	148	2 618	1 180	691	2 664		



- In a scenario of 5% of occupation, those more than auto-sufficient areas are greater than a third of the total areas
- In the Norte region, even in 2% or 5% alternatives, most areas have a share of supplied consumption lower than 50%

#### 2% of each industry

% of annual		Regional distribution (NUTs II)						
consumption the can supplied with own rooftop PV	No. industry areas	Algarve	Norte	Lisboa e Vale do Tejo	Alentejo	Centro		
<=25%	3 440	22	1 641	432	198	1 147		
26% to 50%	1 974	7	554	433	147	833		
51% to 75%	645	0	196	59	138	252		
75% to 100%	550	23	114	168	11	234		
>100%	692	96	113	88	197	198		
Number of	industry	areas						
Total	7 301	148	2 618	1 180	691	2 664		

5% of each industry area

	Decience distribution (AUT-II)							
		Ke	Regional distribution (NUTs II)					
% of annual consuption the can supplied with own rooftop PV	No. industry areas	Algarve	Norte	Lisboa e Vale do Tejo	Alentejo	Centro		
<=25%	814	0	422	137	17	238		
26% to 50%	1 932	22	1 156	240	57	457		
51% to 75%	1 157	0	137	123	130	767		
75% to 100%	832	0	362	170	35	265		
>100%	2 566	126	541	510	452	937		
Number of industry areas								
Total	7 301	148	2 618	1 180	691	2 664		



III. Possibilities for deploying solar PV power plants (utility-scale) nearby current industrial areas



# What if we think about ground mounted PV instead of rooftop?

If we do not install PV panels within the industrial areas, but nearby

### **Methods**For each industry area

**Industry Area** 



7301 industry areas

Draw a linear buffer of 500m



Exclude the industrial area



Combine the surrounding area with less sensitive areas





Less Sensitive areas for deployment of Renewable solar and wind (here)

Find the surrounding area with less sensitive areas

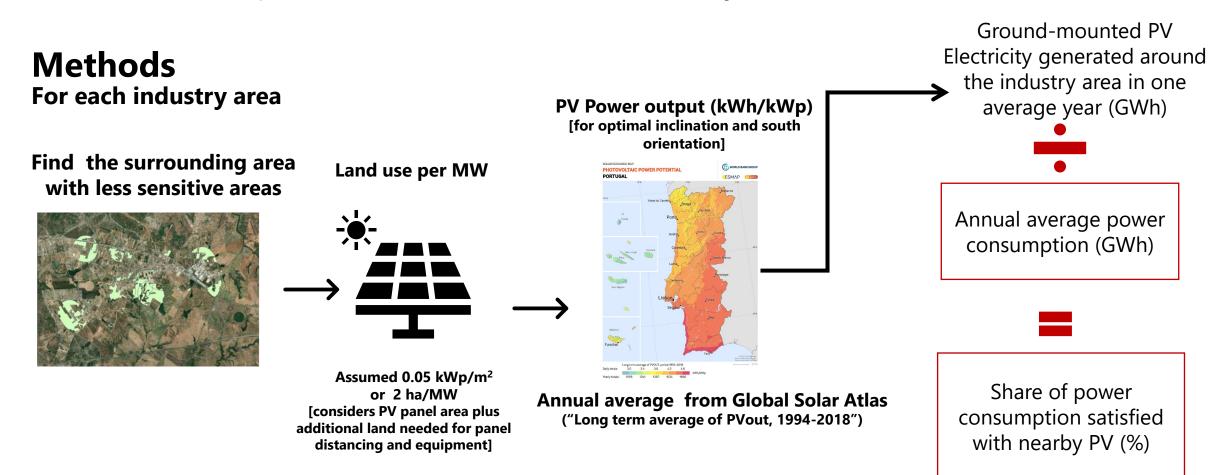


27014 areas of 3337 industrial



# What if we think about ground mounted PV instead of rooftop?

If we do not install PV panels within the industrial areas but nearby





## Results: What if we think about ground mounted PV instead rooftop?

#### 1 795.75 km<sup>2</sup> of potentially available area

i.e. located within 500m distance of current industry areas and have lower environmental & heritage sensitivity

corresponds roughly to ~86.92 GW of solar PV ground-mounted that potentially could be deployed



and 135.5 TWh that can be generated

Region	Area (km²)	Capacity (GW)	Generation (GWh)
Algarve	9.00	0.45	766.57
Norte	677.06	33.85	51,454.54
Alentejo	129.28	6.46	10,653.28
LVT	178.02	8.90	14,508.97
Centro	744.99	37.25	58,092.71
Total	1,738.35	86.92	135,476.07



**Statistics for Portugal in 2022: Solar PV** 

3.14 TWh (28.9 TWh from RES)

2.59 GW

1.57 GW "conventional" + 0.79 GW UPAC + 0.17 GW mini/micro



14.4 GW 2050 solar PV



2 GW rooftop PV 7 GW ground PV



#### **LIMITATIONS** – this is a preliminary study

- Very large uncertainty on estimated annual power consumption
- Some resulting industry areas are **unreasonable small** and should be removed from calculations
- In some industry areas even a PV panel area of 1% of the industrial area may be unfeasible
- Power generation estimates consider optimal inclination and south facing panels shading effects not considered
- Not possible to **discount all existing rooftop and ground mounted PV** within industry areas
- Industry areas can also have **ground mounted PV within its "borders"** and not necessarily in nearby areas
- Assumes that **all generated solar power can be stored and used locally** did not consider seasonal nor intraday variation of solar PV outputs nor of power demand
- Did not consider **hybrid solutions** combining rooftop and ground mounted solar PV (nor hybridization with wind power, for example)
- (...)

#### **Next steps**

- Evolution scenarios for future map including planned industry areas
- Removal of too small industry areas and too small solar PV plants
- Correction with already existing solar PV plants within / nearby industry areas
- •







Geology and Geological Risk



**Resource Economics** 



**Bioenergy and Biorefineries** 





Mineral Technology



**Geo-Information** 



Energy in the Built Environment



**Materials for Energy** 





**Geological Resources** 



Integration of Renewable Energies in the Energy System



**Renewable Energies** 



http://www.lneg.pt



LNEG Estrada da Portela Bairro do Zambujal Apartado 7586. Alfragide 2610-999 Amadora Portugal



+351 210 924 600 / 1



Sofia G. Simões <u>sofia.simoes@lneg.pt</u>
Juliana Barbosa <u>Juliana.Barbosa@lneg.pt</u>







